| Form Number |
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| LLCF-041 |

Issue Date 09/12/08 Revision Date 06/15/21

 Job Number:
 Evaluator:
 Date:

| No. | Program Element | S | Ν | N/A | |
|---|---|---|---|-----|--|
| 1 | Is there an adequate supply of locks and tags available to the crew for LOTO purposes? | | | | |
| 2 | Are lockout locks only used for lockout purposes? | | | | |
| 3 | Is there a single key for each lock (no duplicates)? | | | | |
| 4 | Has the employee filled out the tag identifying the lock is under their control? | | | | |
| 5 | Verify that the hazardous energy is reduced to zero energy state? Have they walked down the line? | | | | |
| 6 | Each authorized person applies their own lock and tag to each energy isolating source (or authorized group lockbox) and maintain exclusive control of the key(s)? | | | | |
| 7 | Company lockout/tagout program requires the sharing of lockout/tagout information and requirements without subcontractors working on site? | | | | |
| 8 | Company requires lockout be used for energy isolation, versus tagging alone. In addition, lockout/tagout is mandatory during repair jobs, in-service tanks, and any time tank entry must be done by personnel. Exceptions to this rule must be reviewed and approved by the safety manager and a procedure must be established that makes deviations to this policy as safe as locking/tagging out tank, per OSHA standards. Employees must be trained on such procedures when established? | | | | |
| 9 | Has the valve to the vessel been removed? | | | | |
| 10 | If the valve remains, is it locked out by all employees? | | | | |
| 11 | If the valve remains, has a blank been installed on the upstream side of the valve between the valve and the pipe? (skillet blind) | | | | |
| 12 | Has a blind been installed on the end of the line after the valve has been removed? | | | | |
| 13 | If the valve has been removed, has the crew locked and tagged the next valve upstream or attached their locks and tags to a customer lock box? | | | | |
| 14 | Are the locks being used for any purpose other than locking isolation devices? | | | | |
| 15 | If a double block and bleed is used, is the line being check periodically to ensure the line is not refilling? | | | | |
| 16 | Has the pressure relief valve been disconnected and plugged? | | | | |
| 17 | Has Motor Control Valves been shut and isolated electrically? | | | | |
| 18 | Has all the appurtenances been locked and tagged such as mixers, level gauges, cathodic, heating coils, steam coils, hot water coils, hot oil coils? | | | | |
| 19 | Has the suction and discharge lines been closed, drained and locked out? | | | | |
| Corrective Actions or Comments: Explain why something is N/A. | | | | | |
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